# Through Ice Energy Harvester

Bailey Deck<sup>1</sup>, Teagan Mach<sup>1</sup>, Cole Nichols<sup>1</sup>, Garrett Larson<sup>1</sup>, Griffey Sarmiento<sup>1</sup> Pacific Northwest National Laboratory (PNNL) <sup>1</sup> Mechanical Engineering

### **INTRODUCTION**

In the Arctic, there are limited resources to draw upon to power at-sea applications necessary for research and development. Conventional renewable solutions such as solar energy are not viable due to the limitations of the Arctic, which is why there is an increasing demand for mechanisms to utilize resources native to that environment. Our sponsor PNNL is interested in developing a deployment mechanism to position and secure an energy harvesting system to an ice/water interface. In the future, such autonomous energy harvesting deployment systems would reduce the need for human intervention in hazardous environments, aiding in climate change research.

### **PROBLEM STATEMENT**

A way to automatically deploy and secure an energy harvesting system through an ice layer to power various sensors from a surface buoy in potentially hazardous conditions.

### SCOPE

**Conceptual solutions** and **feasibility study** of an automated deployment/securement mechanism of an energy harvester below ice.

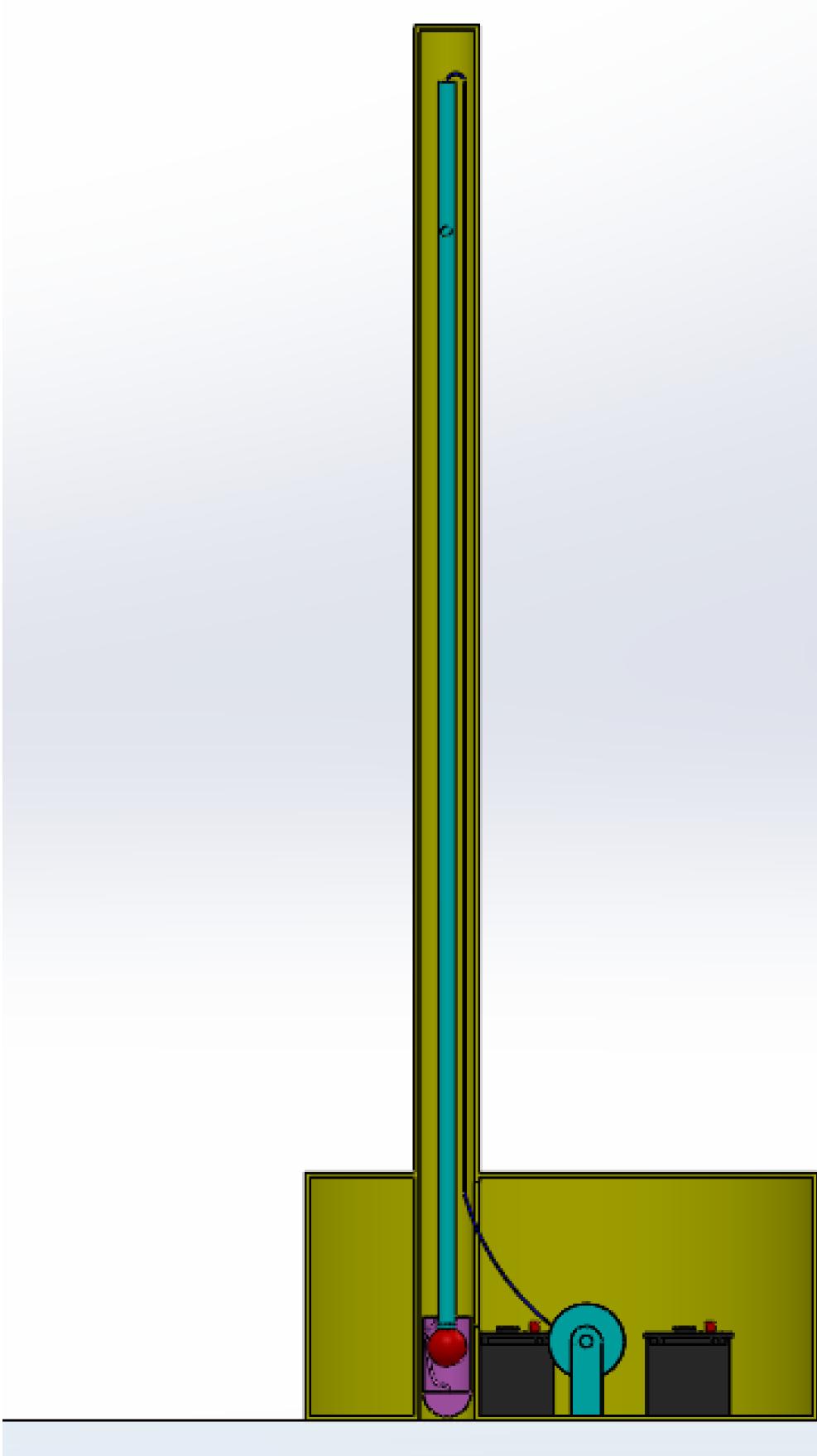
**Mechanical Engineering Capstone Exposition** June 2<sup>nd</sup> 2022, Husky Union Building, University of Washington, Seattle



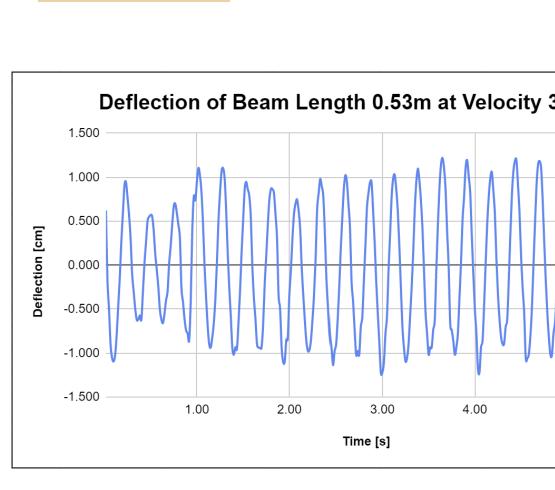
### **DESIGN AND DEVELOPMENT**

### **Conceptual Design Subsystems**

- Device Deployment
- Ice Boring Method
- Energy Harvester Deployment and Securement
- Energy Harvesting
- Power Transfer



## HARRIS HYDRAULICS FLUME TEST



- cylinders in a flow
- power the drilling.

### ACKNOWLEDGEMENTS

Thank you to our PNNL advisors (Robert Cavagnaro and Ruth Branch) and Faculty Advisor (Eli Patten).

deployment, ice boring, energy harvester securement, and power transfer are required.

• In the next phase of the project, further feasibility studies and prototyping on device

• Hot point drilling is determined to be not feasible due to the battery pack required to

• Flume test validated our energy harvesting design at resonant frequency.

### **CONCLUSION & FUTURE WORK**

This relationship would be used to more accurately predict vortex shedding deflection of

• Max Deflection = 1.2cm, Frequency = 3-4Hz • Predicted Static Deflection = .3 cm • Focus is on the relationship between deflection and frequency and the used flow velocity

